

**Northern Utilities Inc. - N.H. Division
 Re-Entry Fee Bill Adjustment Information**

Winter 2012-2013 Report

Report Date: September 14, 2012

I. Annual System Average Unit Capacity Cost Applicable for Re-Entry Fee:

Date:	November 2012 - October 2013
Annual Average Unit Cost:	\$ 367.51
25% - Annual Charge for Re-Entry Fee:	\$ 91.88
Monthly Unit Charge for Re-Entry Fee:	\$ 7.66

II. Re-Entry Fee Activity for Prior Year:

	<u>No. of Customers</u>	<u>Charges Recovered</u>
2011 Nov	0	\$ -
Dec	0	\$ -
2012 Jan	0	\$ -
Feb	0	\$ -
Mar	0	\$ -
Apr	0	\$ -
May	0	\$ -
Jun	0	\$ -
Jul	0	\$ -
Aug	0	\$ -
Sep	0	\$ -
Oct	<u>0</u>	<u>\$ -</u>
Year-to-date	0	\$ -

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 NOV 2013 - OCT 2014 CAPACITY COSTS
Unit Capacity Cost for Re-Entry Fee

	Total Northern Capacity Costs	(Modified PR) NH Allocation %	New Hampshire Capacity Costs	Total MDQ, DTH	NH MDQ	Annual Per Unit Cost
Pipeline	\$ 8,397,821	47.24%	\$ 3,967,131	24,217	11,440	\$346.77
Storage/PNGTS	\$ 27,659,740	47.24%	\$ 13,066,461	35,529	16,784	\$778.51
Peaking	\$ 3,384,644	47.24%	\$ 1,598,906	54,861	25,916	\$73.57
Asset Management and Capacity Release Credits [1]	\$ (11,956,197)	47.24%	\$ (5,625,119)			
ME - LNG Production & Capacity (Peak Only)		0.00%	\$ -			
ME - LP Production & Capacity (Peak Only)		0.00%	\$ -			
NH - Local Production & Capacity (Peak Only)	\$ 307,762	100.00%	\$ 307,762			
Total	\$ 27,793,770	47.24%	\$ 13,315,140	114,607	54,140	\$245.94
25% of Unit Capacity Cost						\$ 61.48
Total Unassigned Peak Day:						
Requirements						12,868
Total Max. Re-Entry Fee Costs						\$ 791,181